Mr. James Peraino
DaimlerChrysler Corporation
Kokomo Transmission Plant
2401 South Reed Road
Kokomo, Indiana 46904

Re: 067-13661-00065
3rd Administrative Amendment to
Part 70 067-6504-00065

Dear Mr. Peraino:

DaimlerChrysler Corporation has submitted an application for the Transmission Plant and the Casting Plant on May 7, 2000 for the construction of new equipment to be used in the aluminum parts casting, and the manufacture of various parts for automobile and light duty-truck transmissions. A combined Significant Source Modification 067-12243-00065 was issued on January 4, 2001. However, this administrative amendment will incorporate only the equipment for the Transmission Plant, since each plant has been issued a separate Part 70 permit. This administrative amendment will also incorporate the Significant Source Modification 067-10711-00065 issued on July 23, 1999. Pursuant to the provisions of 2-7-11 the permit T067-6504-00065 is hereby administratively amended as follows (changes are bolded and deletions are struck-through for emphasis):

1. The following equipment was added in the Part 70 permit Section A.2

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)]
[326 IAC 2-7-5(15)]

The Permittee owns and operates machining, cleaning, and heat treating facilities to produce transmissions for use in automobiles and light duty trucks. The DaimlerChrysler Corporation Kokomo Transmission Plant and DaimlerChrysler Corporation Kokomo Casting Plant have been considered a single Title V major source. The DaimlerChrysler Corporation Kokomo Casting Plant was issued a separate Title V permit under the Part 70 No. T067-5246-00065.

This DaimlerChrysler Corporation Kokomo Transmission Plant consists of the following emission units and pollution control devices:

1. -----

through

19. ----- stays the same

**20. One hundred forty nine (149) wet machines, controlled by fifteen (15) oil mist collectors, each machine oil mist collector has a maximum air flow rate of 30,000 actual cubic feet per minute (acfm).**

**21. Two (2) reciprocating internal combustion engines, identified as DYNA 8 and DYNA 9, each fueled by gasoline, each with a maximum heat capacity of 4.2 million British thermal units (MMBtu) per hour, and each exhausting through one (1) stack.**

2. Section D.10 was added in the Part Permit as follows:

**SECTION D.10 FACILITY OPERATION CONDITIONS**

**Facility Description [326 IAC 2-7-5(15)]**

**20. One hundred forty nine (149) wet machines, controlled by fifteen (15) oil mist collectors, each machine oil mist collector has a maximum air flow rate of 30,000 actual cubic feet per minute (acfm).**

**(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)**

**Emission Limitations and Standards [326 IAC 2-7-5(1)]**

**D.10.1 Prevention of Significant Deterioration (PSD) [326 IAC 2-2 and 40 CFR 52.21]**

**The Particulate Matter (PM) and Particulate Matter Less Than Ten Microns (PM10) emissions from each of the fifteen (15) oil mist collectors which control the one hundred forty nine (149) wet machines shall be limited as follows:**

| Outlet Grain Loading grain per dry standard cubic foot (gr/dscf) | PM/PM10 Emissions Limit (pounds per hour) |
|---|---|
| 0.03 | 0.05 |

**Compliance with this Condition and Conditions D.10.4, D.10.6 and D.10.7 will make 326 IAC 2-2 and 40 CR 52.21 (PSD) not applicable and will also satisfy the requirements under 326 IAC 6-1 (Particulate Emissions Limitations for Nonattainment Areas).**

**D.10.2 Volatile Organic Compounds (VOC) [326 IAC 8-1-6]**

**Any change or modification which may increase the potential VOC emissions to 25 tons per year or more from the fluid application to the wet machines covered in this permit must be approved by the Office of Air Quality (OAQ) and be subject to 326 IAC 8-1-6 (General Reduction Requirements) before such change may occur.**

**D.10.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]**

**A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these wet machines and their control devices.**

**Compliance Determination Requirements**

**D.10.4 Particulate Matter (PM)/Particulate Matter Less Than Ten Microns (PM10)**

**The oil mist collectors shall be in operation at all times when the wet machines are in**

**operation.**

**D.10.5 Testing Requirements [326 IAC 2-7-6(1), (6)] [326 IAC 2-1.1-11]**

**Compliance stack tests on four (4) representative oil mist collectors shall be made within 180 days after achieving maximum production rate, but no later than 365 days after receipt of this permit. The Permittee shall perform PM and PM10 testing. Testing shall be conducted using methods as approved by the Commissioner. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. PM-10 includes filterable and condensible PM-10. Testing shall be conducted in accordance with Section C- Performance Testing.**

**Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]**

**D.10.6 Visible Emissions Notations**

**(a) Daily visible emission notations of the mist collectors stack exhaust shall be performed during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.**

**(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.**

**(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.**

**(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.**

**(e) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.**

**D.10.7 Parametric Monitoring**

**The Permittee shall record the total static pressure drop on the mist collectors used in conjunction with the wet machines, at least once weekly when any of the wet machines is in operation and when venting to the atmosphere. Unless operated under conditions for which the Compliance Response Plan specifies otherwise, the pressure drop on the mist collectors shall be maintained within the range of 0.1 to 2.5 inches of water or a range established during the latest stack test. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when the pressure reading is outside of the above mentioned range for any one reading.**

**The instrument used for determining the pressure shall comply with Section C - Pressure Gauge Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and calibration checked at least once every six (6) months.**

**Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]**

**D.10.8 Record Keeping Requirements and Reporting Requirements**

**(a) To document compliance with Condition D.10.6, the Permittee shall maintain records of the daily visible emission notations of the wet machines mist collectors stack exhausts.**

**(b) To document compliance with Condition D.10.7, the Permittee shall maintain the following:**

**(1) Weekly records of the following operational parameters during normal operation when venting to the atmosphere:**

**(A) Differential static pressure drop between the inlet and outlet across the bag filters; and**

**(2) Documentation of all response steps implemented, per event .**

**(3) Operation and preventive maintenance logs, including work purchases orders, shall be maintained.**

**(4) Quality Assurance/Quality Control (QA/QC) procedures.**

**(5) Operator standard operating procedures (SOP).**

**(6) Manufacturer's specifications or its equivalent.**

**(7) Equipment "troubleshooting" contingency plan.**

**(8) Documentation of the dates vents are redirected.**

**(c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of the Part 70 permit.**

3. The equipment in Significant Source Modification 067-10711-00065, issued on July 23, 1999 was incorporated in the Part 70 permit and be numbered as Section D.11.

**SECTION D.11 FACILITY OPERATION CONDITIONS**

**Facility Description [326 IAC 2-7-5(15)]**
**Two (2) reciprocating internal combustion engines, identified as DYNA 8 and DYNA 9, each fueled by gasoline, each with a maximum heat capacity of 4.2 million British thermal units (MMBtu) per hour, and each exhausting through one (1) stack.**

**Emission Limitations and Standards [326 IAC 2-7-5(1)]**

**D.11.1 PSD Minor Limit [326 IAC 2-2] [40 CFR 52.21]**

**(a) The input of gasoline to the two (2) reciprocating internal combustion engines shall be limited to 63,000 gallons per 12 consecutive month period, rolled on a monthly basis. This fuel usage limitation is equivalent to emissions of less than 100**

**tons per year of CO. Compliance with this limit makes 326 IAC 2-2 (Prevention of Significant Deterioration) and 40 CFR 52.2 not applicable. Any change or modification, from the two (2) reciprocating internal combustion engines that would increase in potential to emit of CO to more than 100 tons per year, shall obtain approval from the Office of Air Quality (OAQ), as required by 326 IAC 2-1 before such change can occur.**

**(b) The results of testing required by Condition D.11.3 shall be used to confirm the CO emission factor (3.12 pounds per gallon gasoline combusted) provided by the Permittee. If testing indicates an emission factor greater than 3.12 pounds of CO per gallon of fuel combusted then fuel usage shall be adjusted to keep potential CO emissions to less than 100 tons per year.**

**D.11.2 Preventive Maintenance Plan [326 IAC 2-7-5(13)]**

**A Preventive Maintenance Plan, in accordance with Section C - Preventive Maintenance Plan, of this permit, is required for this facility and any control devices.**

**Compliance Determination Requirements**

**D.11.3 Testing Requirements [326 IAC 2-7-6(1),(6)][326 IAC 2-1.1-11]**

**Within 36 months after issuance of this permit, the Permittee shall perform CO testing utilizing Method 10, or other methods as approved by the Commissioner. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. In addition to these requirements, IDEM may require compliance testing when necessary to determine if the facility is in compliance.**

**Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

**D.11.4 Reporting Requirements**

**A quarterly summary of the information to document compliance with Condition D.11.1 (a) shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported if the testing results in Condition D.11.3 indicate that CO emissions are over 100 tons per year.**

# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
# Office of Air Quality
# COMPLIANCE DATA SECTION

## Part 70 Source Modification Quarterly Report

**Source Name:** DaimlerChrysler Corporation - Kokomo Transmission Plant
**Source Address:** 2401 South Reed Road, Kokomo, IN 46904
**Mailing Address:** P.O. Box 9007, Kokomo, IN 46904-9007
**Source Modification No.:** 067-10711-00065
**Facility:** Two (2) reciprocating internal combustion engines
**Parameter:** carbon monoxide (CO)
**Limit:** The input of gasoline shall be limited to 63,000 gallons per consecutive month period, rolled on a monthly basis.
**12**

**YEAR:** _____

| Month | Gasoline Usage | Gasoline Usage | Gasoline Usage |
|---|---|---|---|
| | This Month (gallons) | Previous 11 Months (gallons) | 12 Month Total (gallons) |
| Month 1 | | | |
| Month 2 | | | |
| Month 3 | | | |

**9** No deviation occurred in this quarter.

**9** Deviation/s occurred in this quarter.
Deviation has been reported on: _____

**Submitted by:** _____
**Title / Position:** _____
**Signature:** _____
**Date:** _____
**Phone:** _____

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Aida De Guzman, at (800) 451-6027, press 0 and ask for Aida De Guzman or extension (3-4972), or dial (317) 233-4972.

Sincerely,

Paul Dubenetzky, Chief
Permits Branch
Office of Air Quality

Attachments
APD
cc: File - Howard County
U.S. EPA, Region V
Howard County Health Department
Air Compliance Section Inspector - Ryan Hillman
Compliance Data Section - Karen Nowak
Administrative and Development - Janet Mobley
Technical Support and Modeling - Michele Boner

# PART 70 OPERATING PERMIT
# ADMINISTRATIVE AMENDMENT
# Office of Quality

## DaimlerChrysler Corporation
## Kokomo Transmission Plant, Plt ID 067-00003
## 2401 S. Reed Road
## Kokomo, Indiana 46904

## and

## DaimlerChrysler Corporation
## Kokomo Casting Plant, Plt ID 067-00002
## 1001 East Boulevard
## Kokomo, Indiana 46904

**(DaimlerChrysler Corporation, Kokomo Casting Plant was issued a separate Title V permit, T067-5246-00065. Each is considered part of one Title V major source)**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 and 326 IAC 2-1-3.2 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

| Operation Permit No.: T067-6504-00065 | |
|---|---|
| Issued by:<br>Janet G. McCabe, Assistant Commissioner<br>Office of Air Management | Issuance Date: September 1, 1999 |

| | |
|---|---|
| 1st Administrative Amendment 067-11399-00065 | Issuance Date: November 9, 1999 |
| 2nd Administrative Amendment 067-11981-00065 | Issuance Date: April 27, 2000 |

| 3rd Administrative Amendment 067-13661-00065 | Pages Affected: 8, 53<br><br>Pages Added: 53a, 53b, 53c, 53d, 53e |
|---|---|
| Issued by:<br>Paul Dubenetzky, Branch Chief<br>Office of Quality | Issuance Date: |

4. One (1) boiler, identified as boiler 4, segment ID 1, fueled by reclaimed residual oil, and segment ID 2, fueled by natural gas, maximum heat capacity is 90 MMBtu per hour, and exhausting to the common stack boiler.

5. One (1) boiler, identified as boiler 5, segment ID 1, fueled by natural gas, maximum heat capacity is 120 MMBtu per hour, and exhausting to the common stack boiler.

6. One (1) pneumatic shot blasting, identified as 324739, segment ID 2, media used is steel shot, using wet scrubber for control and exhausting to a stack.

7. One (1) pneumatic shot blasting, identified as AC- NK8991, segment ID 1, media used is walnut shell, using a wet scrubber as control and exhausting to a stack.

8. One (1) pneumatic shot blasting, identified as NK5448, segment ID 2, media used is steel shot, using wet scrubber for control and exhausting to a stack.

9. Four (4) pneumatic shot blasting, identified as 180732, 132641, 180532, 180548 segment ID 2, media used is steel shot, using a wet scrubber to control facilities 132641, 180532, 180548 and 180732, and exhausting to a stack.

10. One (1) pneumatic shot blasting, identified as 199672, segment ID 2, media used is steel shot, using wet scrubber for control and exhausting to a stack.

11. One (1) pneumatic shot blasting, identified as 132544, segment ID 2, media used is steel shot, using wet scrubber for control and exhausting to a stack.

12. One (1) pneumatic shot blasting, identified as 220545, media used is steel shot, using wet scrubber for control and exhausting to a stack.

13. Four (4) reciprocating internal combustion engines, identified as dyna, segment ID 1, fueled by gasoline, combined heat capacity is 16.8 MMBtu per hour and exhausting to stacks.

14. Several cold cleaner basins, identified as CC, segment ID 1, solvent used is stoddard, agitation method is manual dip and/or spray, a lid is used as control when the degreasing operation is not in use.

15. Maintenance painting, identified as MAINTPT, segment ID 1.

16. One (1) Wheelabrator Multi table Shotblast Deburr identified as AAA006276, media used is steel shot, recirculation rate is 48,000 pounds per hour, using a wet scrubber for control.

17. One (1) Wheelabrator #22 Super III Tumblast identified as AAA012334, media used is steel shot, recirculation rate is 56,760 pounds per hour, using a wet scrubber for control.

18. One (1) Engineered Abrasive Shot Blaster identified as AAA018493, media used is steel shot, recirculation rate is 80 pounds per hour, using a cartridge bag house for control and exhausting inside the plant;

19. One (1) Engineered Abrasive Shot Blaster identified as AAA018494, media used is steel shot, recirculation rate is 80 pounds per hour, using a wet scrubber for control.

20. One hundred forty nine (149) wet machines, controlled by fifteen (15) oil mist collectors, each machine oil mist collector has a maximum air flow rate of 30,000 actual cubic feet per minute (acfm).

21. Two (2) reciprocating internal combustion engines, identified as DYNA 8 and DYNA 9, each fueled by gasoline, each with a maximum heat capacity of 4.2 million British thermal units (MMBtu) per hour, and each exhausting through one (1) stack.

**SECTION D.10 FACILITY OPERATION CONDITIONS**

Facility Description [326 IAC 2-7-5(15)]

20. One hundred forty nine (149) wet machines, controlled by fifteen (15) oil mist collectors, each machine oil mist collector has a maximum air flow rate of 30,000 actual cubic feet per minute (acfm).

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

**Emission Limitations and Standards [326 IAC 2-7-5(1)]**

D.10.1 Prevention of Significant Deterioration (PSD) [326 IAC 2-2 and 40 CFR 52.21]

The Particulate Matter (PM) and Particulate Matter Less Than Ten Microns (PM10) emissions from **each** of the fifteen (15) oil mist collectors which control the one hundred forty nine (149) wet machines shall be limited as follows:

| Outlet Grain Loading grain per dry standard cubic foot (gr/dscf) | PM/PM10 Emissions Limit (pounds per hour) |
|---|---|
| 0.03 | 0.05 |

Compliance with this Condition and Conditions D.10.4, D.10.6 and D.10.7 will make 326 IAC 2-2 and 40 CR 52.21 (PSD) not applicable and will also satisfy the requirements under 326 IAC 6-1 (Particulate Emissions Limitations for Nonattainment Areas).

D.10.2 Volatile Organic Compounds (VOC) [326 IAC 8-1-6]

Any change or modification which may increase the potential VOC emissions to 25 tons per year or more from the fluid application to the wet machines

covered in this permit must be approved by the Office of Quality (OAQ) and be subject to 326 IAC 8-1-6 (General Reduction Requirements) before such change may occur.

D.10.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these wet machines and their control devices.

**Compliance Determination Requirements**

D.10.4 Particulate Matter (PM)/Particulate Matter Less Than Ten Microns (PM10)

The oil mist collectors shall be in operation at all times when the wet machines are in operation.

D.10.5 Testing Requirements [326 IAC 2-7-6(1), (6)] [326 IAC 2-1.1-11]

Compliance stack tests on four (4) representative oil mist collectors shall be made within 180 days after achieving maximum production rate, but no later than 365 days after receipt of this permit. The Permittee shall perform PM and PM10 testing. Testing shall be conducted using methods as approved by the Commissioner. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. PM-10 includes filterable and condensible PM-10. Testing shall be conducted in accordance with Section C- Performance Testing.

**Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]**

D.10.6 Visible Emissions Notations

(a) Daily visible emission notations of the mist collectors stack exhaust shall be performed during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.

D.10.7 Parametric Monitoring

The Permittee shall record the total static pressure drop on the mist collectors used in conjunction with the wet machines, at least once weekly when any of the wet machines is in operation and when venting to the atmosphere. Unless operated under conditions for which the Compliance Response Plan specifies otherwise, the pressure drop on the mist collectors shall be maintained within the range of 0.1 to 2.5 inches of water or a range established during the latest stack test. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when the pressure reading is outside of the above mentioned range for any one reading.

The instrument used for determining the pressure shall comply with Section C - Pressure Gauge Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and calibration checked at least once every six (6) months.

**Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]**

D.10.8 Record Keeping Requirements and Reporting Requirements

(a) To document compliance with Condition D.10.6, the Permittee shall maintain records of the daily visible emission notations of the wet machines mist collectors stack exhausts.

(b) To document compliance with Condition D.10.7, the Permittee shall maintain the

following:

(1) Weekly records of the following operational parameters during normal operation when venting to the atmosphere:

(A) Differential static pressure drop between the inlet and outlet across the bag filters; and

(2) Documentation of all response steps implemented, per event .

(3) Operation and preventive maintenance logs, including work purchases orders, shall be maintained.

(4) Quality Assurance/Quality Control (QA/QC) procedures.

(5) Operator standard operating procedures (SOP).

(6) Manufacturer's specifications or its equivalent.

(7) Equipment "troubleshooting" contingency plan.

(8) Documentation of the dates vents are redirected.

(c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of the Part 70 permit.

**SECTION D.11 FACILITY OPERATION CONDITIONS**

Facility Description [326 IAC 2-7-5(15)]
Two (2) reciprocating internal combustion engines, identified as DYNA 8 and DYNA 9, each fueled by gasoline, each with a maximum heat capacity of 4.2 million British thermal units (MMBtu) per hour, and each exhausting through one (1) stack.

**Emission Limitations and Standards [326 IAC 2-7-5(1)]**

D.11.1 PSD Minor Limit [326 IAC 2-2] [40 CFR 52.21]

(a) The input of gasoline to the two (2) reciprocating internal combustion engines shall be limited to 63,000 gallons per 12 consecutive month period, rolled on a monthly basis. This fuel usage limitation is equivalent to emissions of less than 100 tons per year of CO. Compliance with this limit makes 326 IAC 2-2 (Prevention of Significant Deterioration) and 40 CFR 52.2 not applicable. Any change or modification, from the two (2) reciprocating internal combustion engines that would increase in potential to emit of CO to more than 100 tons per year, shall obtain approval from the Office of Air Management (OAQ), as required by 326 IAC 2-1 before such change can occur.

(b) The results of testing required by Condition D.11.3 shall be used to confirm the CO emission factor (3.12 pounds per gallon gasoline combusted) provided by the Permittee. If testing indicates an emission factor greater than 3.12 pounds of CO per gallon of fuel combusted then fuel usage shall be adjusted to keep potential CO emissions to less than 100 tons per year.

D.11.2 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section C - Preventive Maintenance Plan, of this permit, is required for this facility and any control devices.

**Compliance Determination Requirements**

D.11.3 Testing Requirements [326 IAC 2-7-6(1),(6)][326 IAC 2-1.1-11]

Within 36 months after issuance of this permit, the Permittee shall perform CO testing utilizing Method 10, or other methods as approved by the Commissioner. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. In addition to these requirements, IDEM may require compliance testing when necessary to determine if the facility is in

compliance.

**Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

D.11.4 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.11.1 (a) shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported if the testing results in Condition D.11.3 indicate that CO emissions are over 100 tons per year.

# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
# Office of Quality
# COMPLIANCE DATA SECTION

## Part 70 Source Modification Quarterly Report

Source Name: DaimlerChrysler Corporation - Kokomo Transmission Plant
Source Address: 2401 South Reed Road, Kokomo, IN 46904
Mailing Address: P.O. Box 9007, Kokomo, IN 46904-9007
Source Modification No.: 067-10711-00065
Facility: Two (2) reciprocating internal combustion engines
Parameter: carbon monoxide (CO)
Limit: The input of gasoline shall be limited to 63,000 gallons per 12 consecutive month period, rolled on a monthly basis.

YEAR: _____

| Month | Gasoline Usage | Gasoline Usage | Gasoline Usage |
|---|---|---|---|
| | This Month (gallons) | Previous 11 Months (gallons) | 12 Month Total (gallons) |
| Month 1 | | | |
| Month 2 | | | |
| Month 3 | | | |

**9** No deviation occurred in this quarter.

**9** Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____